

SPECIAL CONTRACT FOR ECONOMIC DEVELOPMENT

APPENDIX A (First Revision)

- The combined Louisville Gas and Electric Company and Kentucky Utilities Company current, 2011, capacity reserve margin is 1,400 MW, which is 319 MW in excess of a reserve margin considered essential for system reliability of 1,081 MW. For each year in which Customer will receive demand charge discounts under the EDR Contract, the Companies' projected reserve margins are expected to be:
 Year 1 1,335 MW; Year 2 1,738 MW; Year 3 1,672 MW;
 Year 4 1,584 MW; Year 5 1,389 MW. These values reflect changes in generation assets filed for Commission approval in Case No. 2011-00375
- Company estimates investing \$ 8,000 in new facilities to serve the EDR Contracted Load.
- Company estimates Customer's minimum monthly billing under Standard Rate Schedule ITODP will be \$ 14,722.
- Customer anticipates investing \$ 3,000,000 in facilities associated with the EDR Contracted Load.
- Customer anticipates creating 30 new jobs associates with the EDR Contracted Load.
- Customer estimates the EDR Contracted Load to be 2,151 kW or kVA, as is appropriate, at a 45 % load factor.

- If the new load is in addition to an existing load, Company and Customer agree that the Existing Base Load is:

Load is:	Peak	Intermediate	Base
January	3,914 kVA,	3,927 kVA,	4,044 kVA;
February	3,892 kVA,	3,905 kVA,	4,021 kVA;
March	3,828 kVA,	3,841 kVA,	3,955 kVA;
April	3,824 kVA,	3,837 kVA,	3,951 kVA;
May	3,709 kVA,	3,896 kVA,	3,989 kVA;
June	3,698 kVA,	3,884 kVA,	3,977 kVA;
July	3,629 kVA,	3,812 kVA,	3,903 kVA;
August	3,629 kVA,	3,812 kVA,	3,903 kVA;
September	3,644 kVA,	3,827 kVA,	3,919 kVA;
October	3,815 kVA,	3,827 kVA,	3,919 kVA;
November	3,880 kVA,	3,892 kVA,	3,919 kVA;
December	3,961 kVA,	3,974 kVA,	4,092 kVA.

Seen and agreed:

For Company:

David Jamer CFO

Brent Kirtley

For Customer:

Peter Alt

Date: 1/1/2013

KENTUCKY
PUBLIC SERVICE COMMISSION

JERRI DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)